Table 21. PAD District 5 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 2012 (Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	33,786			32,197	_	2,967	2,797	66,153	-	0	58,508
Natural Gas Plant Liquids and Liquefied Refinery Gases	1,916	-9	838	205			-754	1,869	448	1,387	2,788
Pentanes Plus	887	-9		203	_		-734	713	40	125	35
Liquefied Petroleum Gases	1,029	-9	838	205	_		-754	1,156	408	1,262	2,753
Ethane/Ethylene	3		_		_		704	1,100	-	3	2,700
Propane/Propylene	338		1,161	161	_		-66	_	397	1,329	769
Normal Butane/Butylene	410		-366	44	_		-663	695	11	45	1,440
Isobutane/Isobutylene	278		43	-	-		-25	461	-	-115	544
Other Liquids		550		1,151	7,017	4,084	844	10,552	195	1,211	49,854
Hydrogen/Oxygenates/Renewables/				, ,		, ,		'			
Other Hydrocarbons		550		_	4,058	1,003	115	5,453	43	0	2,726
Hydrogen				_	-	1,187		1,187	_	0	
Oxygenates (excluding Fuel Ethanol)		_		_	-	2	_	_	2	0	_
Renewable Fuels (including Fuel Ethanol)		550		_	4,058	-185	115	4,266	42	0	2,726
Fuel Ethanol ⁶		449		_	3,925	-83	111	4,166	13		2,478
Renewable Fuels Except Fuel Ethanol		101		_	133	-102	4	100	28	0	248
Other Hydrocarbons				-	-	0	-	_	_	0	_
Unfinished Oils				747	180		1,176	-1,460	_	1,211	19,517
Motor Gasoline Blend.Comp. (MGBC)		_		404	2,779	3,081	-447	6,559	152	0	27,611
Reformulated		_		_	1,762	1,009	-1,010	3,781	_	0	13,509
Conventional		_		404	1,017	2,072	563	2,778	152	0	14,102
Aviation Gasoline Blend. Comp				_	_		_	_	_	_	_
Finished Petroleum Products		-	82,271	1,953	2,358	-2,891	-591		9,507	74,775	36,692
Finished Motor Gasoline		_	44,608	128	1,110	-2,998	43		1,301	41,504	4,218
Reformulated		_	30,975	_	_	-1,256	1		5	29,713	17
Conventional		_	13,633	128	1,110	-1,741	42		1,296	11,791	4,201
Finished Aviation Gasoline			90	_	_		64		_	26	328
Kerosene-Type Jet Fuel			11,541	375	181		-381		1,134	11,344	9,308
Kerosene			24	_	_		6		14	4	98
Distillate Fuel Oil			13,199		1,066	107	-1,256		2,001	13,699	13,739
15 ppm sulfur and under ⁷			12,104	72	1,066	107	-1,096		1,554	12,891	11,448
Greater than 15 ppm to 500 ppm sulfur ⁷			421	-	_	-	20		392	9	1,197
Greater than 500 ppm sulfur			674	- 4.010	_		-180		55	799	1,094
Residual Fuel Oil ⁸			3,914	1,248	_		842		1,245		4,939
Less than 0.31 percent sulfur			46	_	_		-21		NA	NA NA	276
0.31 to 1.00 percent sulfur			645	1 242	_		64		NA	NA NA	634
Greater than 1.00 percent sulfur			3,223	1,243	_		799		NA	NA 6	4,029
Petrochemical Feedstocks			11	_	_		5 5		_	6	7
Other Oils for Petro. Feed. Use			11	_	_		5		_	6	7
Special Naphthas			26	_	_		0		1	25	26
Luhricants			457	5	1		43		107	313	1,029
Waxes			-57	14	_		-		4	10	1,023
Petroleum Coke			4,045	36	_		-24		3,561	544	1,504
Marketable			3,207	36	_		-24		3,561	-294	1,504
Catalyst			838							838	
Asphalt and Road Oil			467	75	_		63		137	342	1,427
Still Gas			3,496							3,496	
Miscellaneous Products			393	-	-		4		2	387	69
Total	35,702	541	83,109	35,506	9,375	4,160	2,296	78,574	10,150	77,373	147,842

⁼ Not Applicable.

⁼ No Data Reported.

⁼ Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Exports include industrial alcohol.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.